



Quarterly Bulletin 9M 2022

PROVISIONAL OPERATING DATA - 9M 2022

Investor Relations

ir@endesa.es

+34 91 213 15 03

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CDP Climate



CDP Water



Refinitiv: diversity & inclusion index



Blomberg: Gender-Equality Index

PROVISIONAL OPERATING DATA - 9M 2022

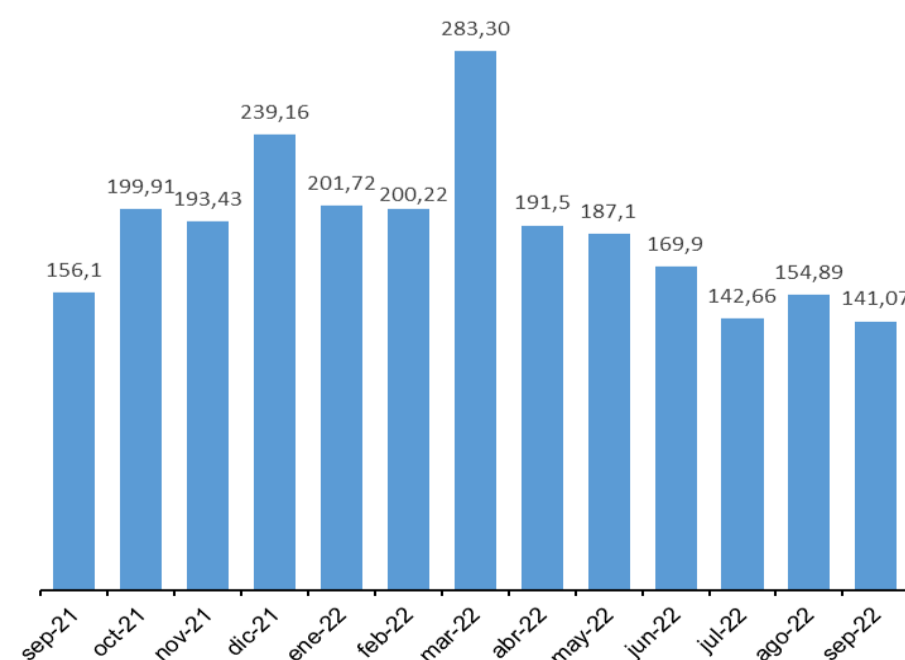


CUMULATIVE - 9M 2022			
	30-sep-22	31-dic-21	Dif.
NET INSTALLED CAPACITY (MW)	21,296	21,140	156
Mainland	17,033	16,877	156
Renewables	8,545	8,389	156
Hydroelectric	4,746	4,746	
Wind ⁽¹⁾	2,602	2,546	56
Solar ⁽²⁾	1,197	1,097	100
Nuclear	3,328	3,328	
Coal	1,403	1,403	
Combined cycles (CCGTs)	3,757	3,757	
Non-mainland territories	4,263	4,263	
Coal	241	241	
Fuel-gas	2,334	2,334	
Combined cycles (CCGTs)	1,688	1,688	
<small>(1) Includes 40 MW from Non-Peninsular Territories (NPT) (40 MW as of December 31, 2021). (2) Includes 53 MW of Non-Peninsular Territories (NPT) (37 MW as of December 31, 2021).</small>			
	9M 2022	9M 2021	% Var
ELECTRICITY GENERATION GWh (*)	49,324	42,581	15.8%
Mainland	40,024	34,495	16.0%
Renewables	8,925	9,523	-6.3%
Hydroelectric	3,409	4,864	-29.9%
Wind ⁽¹⁾	3,990	3,853	3.6%
Solar ⁽²⁾	1,525	805	89.4%
Rest	1	1	
Nuclear	20,424	19,895	2.7%
Coal	682	415	64.3%
Combined cycles	9,993	4,662	114.4%
Non-mainland territories	9,300	8,086	15.0%
Coal	86	47	83.0%
Fuel-gas	3,339	2,965	12.6%
Combined cycles	5,875	5,074	15.8%
<small>(*) At power plant busbars (1) Includes 86 GWh from Non-Peninsular Territories (NPT) (84 GWh in January-September 2021). (2) Includes 56 GWh from Non-Peninsular Territories (NPT) (38 GWh in January-September 2021).</small>			
	9M 2022	9M 2021	% Var
GROSS ELECTRICITY SALES GWh (*)	66,673	66,348	0.5%
Regulated price	7,647	9,591	-20.3%
Deregulated market ⁽¹⁾	59,026	56,757	4.0%
Iberian Peninsula	57,346	54,804	4.6%
Other International	1,680	1,953	-14.0%
<small>(*) At power plant busbars</small>			
	9M 2022	9M 2021	% Var
GAS SALES GWh (*)	46,457	58,270	-20.3%
Deregulated market	31,053	29,875	3.9%
Regulated market	800	826	-3.1%
International market	11,183	12,792	-12.6%
Wholesale business	3,421	14,777	-76.8%
<small>(*) Excluding own generation consumption</small>			
	30-sep-22	31-dic-21	Var 9M
NUMBER OF CUSTOMERS- ELECTRICITY (*)	10,571	10,251	320
Regulated Market	3,771	4,373	(602)
Deregulated Market	6,800	5,878	922
<small>(*) Thousands (round figures)</small>			
	30-sep-22	31-dic-21	Var 9M
NUMBER OF CUSTOMERS - GAS (*)	1,775	1,684	91
Regulated Market	237	232	5
Deregulated Market	1,538	1,452	86
<small>(*) Thousands (round figures)</small>			

QUARTERLY											
	Q3 2022	Q3 2021	% Var	Q2 2022	Q2 2021	% Var	Q1 2022	Q1 2021	% Var		
NET INSTALLED CAPACITY (MW)	18,185	14,989	21.3%	15,677	12,792	22.6%	15,462	14,800	4.5%		
Mainland	14,775	11,686	26.4%	12,717	10,458	21.6%	12,533	12,351	1.5%		
Renewables	2,710	2,341	15.8%	3,235	2,822	14.6%	2,979	4,360	-31.7%		
Hydroelectric	929	1,161	-20.0%	1,343	1,347	-0.3%	1,137	2,356	-51.8%		
Wind ⁽¹⁾	1,159	870	33.2%	1,280	1,128	13.5%	1,551	1,855	-16.4%		
Solar ⁽²⁾	621	310	100.4%	612	346	76.9%	292	149	95.7%		
Rest	1			1							
Nuclear	6,977	7,080	-1.4%	6,334	5,906	7.2%	7,113	6,909	3.0%		
Coal	13	24	-45.8%	419	177	136.5%	250	214	17.0%		
Combined cycles	5,074	2,241	126.4%	2,729	1,553	75.7%	2,190	868	152.3%		
Non-mainland territories	3,411	3,303	3.3%	2,960	2,334	26.8%	2,929	2,449	19.6%		
Coal	58	8	625.0%	29	39	-26.7%	-1	-	-		
Fuel-gas	1,257	1,213	3.6%	1,035	786	31.7%	1,048	966	8.5%		
Combined cycles	2,096	2,082	0.7%	1,897	1,509	25.7%	1,882	1,483	26.9%		

MONTHLY MARKET POOL PRICE
(arithmetic average) (EUR/MWh)

Source: OMIE



CUMULATIVE MARKET POOL PRICE
(arithmetic average) (EUR/MWh)

Source: OMIE

9M 2022	9M 2021	Var %
185.8	78.5	136.7%

LAST PUBLISHED FINANCIAL DATA

€M	H1 2022	H1 2021	% Var
Revenues	14,851	9,032	64.4%
Gross Margin	2,972	2,846	4.4%
EBITDA	2,188	1,878	16.5%
EBIT	1,316	1,093	20.4%
Net attributable Income	916	832	10.1%
Gross Capex	955	895	6.7%
Free Cash Flow ⁽¹⁾	(1,095)	(368)	-197.6%
Net Financial Debt	<u>30-jun.-22</u> 10,275	<u>31-dic.-21</u> 8,806	16.7%

	Q1 2022	Q1 2021	% Var
	7,596	4,774	59.1%
	1,456	1,532	-5.0%
	914	1,020	-10.4%
	489	616	-20.6%
	338	491	-31.2%
	404	276	46.4%
	(1,009)	158	-738.6%
	<u>31-mar.-22</u> 10,334	<u>31-dic.-21</u> 8,806	17.4%

(1) Financial Investment Not Included

GROSS DIVIDENDS

EUR/share	2021		2020	
	Amount	Date	Amount	Date
Interim Dividend	0.50	03 January 2022	0.70	04 January 2021
Final Dividend	0.9372	01 July 2022	1.3136	01 July 2021
TOTAL DPS	1.4372		2.0136	
Consolidated Ordinary Pay-out ⁽¹⁾	80%		100%	
Dividend Yield ⁽²⁾	7.11%		9.01%	

(1) On Consolidated Net Ordinary Income.

(2) 2022 and 2021 respectively.

LONG TERM ENDESA'S RATING

	S&P	Moody's	Fitch
Rating	BBB+ (1)	Baa1 (2)	BBB+ (3)
Outlook	Stable (1)	Negative (2)	Stable (3)

(1) 21 December 2021: Standard & Poor's confirms BBB+ Rating and maintains Stable Outlook.

(2) 21 September 2022: Moody's confirms to Baa1 Rating and revised outlook to negative from stable.

(3) 12 April 2022: Fitch confirms BBB+ Rating and maintains Stable Outlook.

STOCK PERFORMANCE: Endesa, Ibex-35 and DJ Euro Stoxx Utilities

30 September 2022



INVESTOR CALENDAR - More information in: endesa.com/shareholdersandinvestors

[8 November \(10:00h, CET\) - 9M 2022 Results Presentation](#)

[17 November \(12:00h, CET\) - Extraordinary General Shareholders' Meeting 2022](#)

OTHER INFORMATION LINKS:

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[Endesa - Sustainability Indexes](#)

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