

# **Quarterly Bulletin** 9M 2020

**PROVISIONAL OPERATING DATA - 9M 2020** 

# **Investor Relations**

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**CDP Water** 







**Blomberg: Gender-Equality** 



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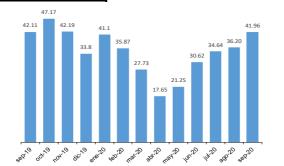
	30-sep-20	31-dic-19	Dif.									
NET INSTALLED CAPACITY (MW)	21,337	23,365	(2,028)									
Mainland	17,074	19,066	(1,992)									
Renewables	7,477	7,408	69									
Hydroelectric	4,748	4,748	-									
Wind	2,377	2,308	69									
Solar	352	352	-				QI	JARTERLY				
Nuclear	3,318	3,318	-									
Coal	2,523	4,584	(2,061)									
Combined cycles (CCGTs)	3,756	3,756	-									
Non-mainland territories	4,263	4,299	(36)									
Conventional thermal	241	241	-									
Fuel-gas	2,334	2,334	-									
Combined cycles (CCGTs)	1,688	1,724	(36)									
	9M 2020	9M 2019	% Var	3Q 2020	3Q 2019	% Var	Q2 2020	2Q 2019	% Var	Q1 2020	1Q 2019	% Var
ELECTRICITY GENERATION GWh (*)	42,150	46,587	-9.5%	14,575	16,212	-10.1%	12,432	13,343	-6.8%	15,143	17,032	-11.1%
Peninsular	34.560	37,634	-8.2%	11,959	12,927	-7.5%	10,227	10,544	-3.0%	12,374	14,163	-12.6%
Renewables	9,943	6,856	45.0%	2,547	1,933	31.8%	3,659	2,327	57.3%	3,737	2,596	44.0%
Hydroelectric	6,042	3,981	51.8%	1,328	1,132	17.3%	2,465	1,366	80.4%	2,249	1,483	51.7%
Wind	3,481	2,832	22.9%	1,057	773	36.7%	1,026	951	7.9%	1,398	1,108	26.2%
Solar	420	43	876.7%	162	29	457.1%	168	9		90	5	
Rest	-	-	-	-	(1)	-		1		_	-	
Nuclear	19,523	20,245	-3.6%	6,851	7,033	-2.6%	5,471	6,128	-10.7%	7,201	7,084	1.7%
Coal	975	4,814	-79.7%	311	698	-55.4%	312	589	-47.0%	352	3,527	-90.0%
Combined cycles	4,119	5,719	-28.0%	2,250	3,263	-31.0%	785	1,500	-47.7%	1,084	956	13.4%
Non-mainland territories	7,590	8,953	-15.2%	2,617	3,285	-20.3%	2,204	2,799	-21.2%	2,769	2,869	-3.5%
Coal (1)	55	1,539	-96.4%	64	668	-90.4%	-9	339	-102.7%	0	532	-100.0%
Fuel-gas	3,184	3,031	5.0%	1,142	141	710.0%	889	1,441	-38.3%	1,153	1,449	-20.4%
Combined cycles	4,351	4,383	-0.7%	1,410	2,476	-43.0%	1,325	1,019	30.0%	1,616	888	82.0%
(*) At power plant busbars												
(1) Corresponding to own consumption	9M 2020	9M 2019	% Var	3Q 2020	3Q 2019	% Var	Q2 2020	20 2019	% Var	Q1 2020	1Q 2019	% Var
GROSS ELECTRICITY SALES GWh (*)	66,414	73,694	-9.9%	23,506	25,964	-9.5%	19,048	21,495	-11.4%	23,860	26,235	-9.1%
Regulated price	9,886	9,961	-0.8%	3,446	3,288	4.8%	2,990	2,406	24.3%	3,450	4,267	-19.1%
Deregulated market (1)	56,528	63,733	-11.3%	20,060	22,676	-11.5%	16,058	19,089	-15.9%	20,410	21,968	-7.1%
(*) At power plant busbars												
(1) Includes sales in countries outside Iberian Market.												
•	9M 2020	9M 2019	% Var	3Q 2020	3Q 2019	% Var	Q2 2020	2Q 2019	% Var	Q1 2020	1Q 2019	% Var
GAS SALES GWh (*)	48,762	55,529	-12.2%	14,767	16,271	-9.2%	11,600	13,801	-15.9%	22,395	25,457	-12.0%
Deregulated market	28,037	33,386	-16.0%	7,646	9,107	-16.0%	6,680	10,269	-34.9%	13,711	14,010	-2.1%
Regulated market	722	848	-14.9%	72	66	9.1%	112	99	13.1%	538	683	-21.2%
International market	12,279	14,512	-15.4%	3,232	3,645	-11.3%	3,630	3,054	18.9%	5,417	7,813	-30.7%
Wholesale business	7,724	6,783	13.9%	3,817	3,453	10.5%	1,178	379	210.8%	2,729	2,951	-7.5%

## MONTHLY MARKET POOL PRICE

(\*) Excluding own generation consumption

(arithmetic average) (EUR/MWh)

Source: OMIE



# **CUMULATIVE MARKET POOL PRICE**

(arithmetic average) (EUR/MWh)

Source: OMIE

9M 2020	9M 2019	Var %
31.88	49.92	-36.1%

#### LAST PUBLISHED FINANCIAL DATA

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€M	1H 2020	1H 2019	% Var
Revenues	8,883	9,791	-9.3%
Gross Margin	2,922	2,890	1.19
EBITDA	2,315	1,894	22.29
EBIT	1,555	1,100	41.49
Net attributable Income	1,128	776	45.4%
Net Capex (1)	580	878	-33.99
Free Cash Flow (2)	153	(84)	-282.19
Net Financial Debt (1) Financial Investment Not Included	30-jun20 <b>7,092</b>	31-dic19 6,377	11.29
(2) Cash Flow from Operations - Cash Capex	-		

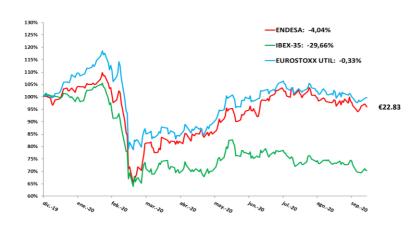
Q1 2020	Q1 2019	% Var
5,069	5,085	-0.3%
1,614	1,453	11.1%
1,476	928	59.1%
1,118	522	114.2%
844	363	132.5%
248	357	-30.5%
(232)	(191)	21.5%
31-mar20 <b>7,376</b>	31-dic19 6,377	15.7%

#### **GROSS DIVIDENDS**

	2	019	2018		
EUR/share	Amount	Date	Amount	Date	
Ordinary (interim)	0.775	2-jan20	0.70	2-jan19	
Ordinary (final)	0.775	1-jul20	0.727	2-jul19	
TOTAL DPS	1.475		1.427		
Consolidated Pay-out	100.0%		106.6%		
Dividend Yield (*)	6.20%		6.20% 7.09%		09%

<sup>(\*) 2020</sup> and 2019 respectively

# STOCK PERFORMANCE: Endesa, Ibex-35 and DJ Euro Stoxx Utilities 09/30/2020



## LONG TERM ENDESA'S RATING - 09/30/2020

	S&P	Moody's	Fitch
Rating	BBB+	Baa2	A-
	(1)	(2)	(3)
Outlook	Stable	Positive	Stable
	(1)	(2)	(3)

(1) Dec 6<sup>th</sup>, 2017: Standard & Poor's upgrades to BBB+ Rating from BBB and revised outlook to stable from positive.

(2) July 16<sup>th</sup>, 2019: Moody's confirms Baa2 Rating and revised outlook to positive from stable.

(3) Feb 11th, 2019: Fitch upgrades to A- Rating from BBB+ and confirms Stable Outlook.

#### INVESTOR CALENDAR - More information in: endesa.com/shareholdersandinvestors

Nov 4th - 9M 2020 Results Presentation (18:00h CET - webcast)

#### **OTHER INFORMATION LINKS:**

Endesa- press releases Endesa- Communications to the CNMV Endesa - Sustainability Indexes

This document may contain certain forward-looking statements regarding anticipated financial and operating results and statistics that are subject to risks and uncertainties as well as to material risks, uncertainties, changes and other factors which may be difficult to predict, including, without limitation, those factors described in the Annual Reports of Endesa filled within the Comisión Nacional del Mercado de Valores. For all of these forward-looking statements, we claim the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995, from United States of America.

Translation from the original issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.