

PROVISIONAL OPERATING DATA - SEPTEMBER

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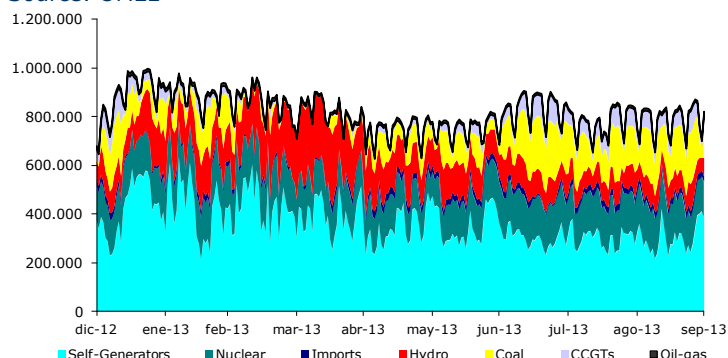
SPAIN & PORTUGAL & OTHERS: Generation Output (GWh)

GWh b.c.	Ac. Sep 13	Ac. Sep 12	% Change
Mainland	42,563	48,732	-12.7%
Hydro	8,016	4,203	+90.7%
Coal	13,718	20,395	-32.7%
Oil gas	-	-	-
CCGT	895	3,109	-71.2%
Nuclear	19,934	21,025	-5.2%
Non-mainland	9,280	10,289	-9.8%
Portugal	857	1,077	-20.4%
Others (1)	645	710	-9.2%
TOTAL	53,345	60,808	-12.3%

(1) Includes Tahaddart 32% (Morocco), Endesa Ireland.

Daily energy by technologies: Year 2013

Source: OMEL



SPAIN & PORTUGAL & OTHERS: Electricity Sales

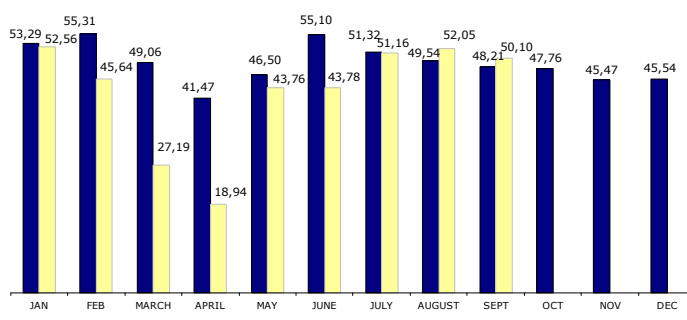
GWh	Ac. Sep 13	Ac. Sep 12	% Change
LRS	16,801	19,493	-13.8%
Deregulated Market	55,864	58,493	-4.5%
TOTAL	72,665	77,985	-6.8%

Prices in Daily Market:

(€/MWh)	Sep 13 (1)	% Change Sep 12 (1)	Year 2013 (2)	% Change Year 2013 (2)
Average price in daily market	50.10	3.92%	49.63	-13.45%

(1) Day-ahead pool price (without Gslp and without ancillary services)
(2) Total pool price (CMCP+Gslp)

Prices in Daily Market (€/MWh)



LATIN AMERICA: Output (GWh): Endesa's subsidiaries data

Acc. Sep 2013	Argentina		Brazil		Chile		Colombia		Peru		TOTAL	
	2013	%change/12	2013	%change/12	2013	%change/12	2013	%change/12	2013	%change/12	2013	%change/12
Hydro	1,499	-36.0%	1,706	-38.1%	6,669	-19.9%	8,737	-11.2%	3,340	1.7%	21,951	-17.3%
Coal	0	0.0%	0	-	2,968	100.8%	667	208.8%	0	-	3,635	+114.6%
Oil Gas	2,199	-5.6%	0	-	259	-19.1%	79	-53.3%	906	-45.0%	3,443	-22.9%
CCGT	7,294	4.5%	1,922	148.6%	4,575	0.7%	0	-	2,045	6.3%	15,836	+11.3%
Renewable	0	-	0	-	136	-12.8%	120	-	0	-	256	+64.1%
TOTAL	10,992	-5.7%	3,628	2.8%	14,607	-1.4%	9,603	-6.0%	6,291	-8.2%	45,121	-4.2%

LATIN AMERICA: Final customer Sales: Endesa's subsidiaries data

GWh	Ac. Sep 13	Ac. Sep 12	% Change
Argentina	11,045	11,053	-0.1%
Brazil	13,801	13,212	+4.5%
Chile	9,720	9,317	+4.3%
Colombia	6,147	6,100	+0.8%
Peru	4,820	4,716	+2.2%
TOTAL	45,533	44,397	+2.6%

FINANCIAL DATA:

Income Statement & Balance Sheet

€ Million	1H 2013	1H 2012	Change
Net Revenues	15,087	15,877	-5.0%
EBITDA	3,583	3,547	+1.0%
EBIT	2,342	2,404	-2.6%
Income before taxes	2,263	2,052	+10.3%
Ongoing activities profit after taxes	1,664	1,465	+13.6%
Interrupted activities profit	-	-	-
Profit for the period	1,664	1,465	+13.6%
Net Income (parent company)	1,114	1,146	-2.8%
Minority interest	550	319	+72.4%
Cash Flow operating activities			
Total Assets	57,241	58,778 (*)	-2.6%
Assets held for sale	-	88 (*)	-100.0%
Shareholder's Equity	28,447	26,369 (*)	+7.9%
Liabilities held for sale	-	-	-
Financial Net Debt	6,988	8,778 (*)	-20.4%

(*) December 31st 2011

Dividends

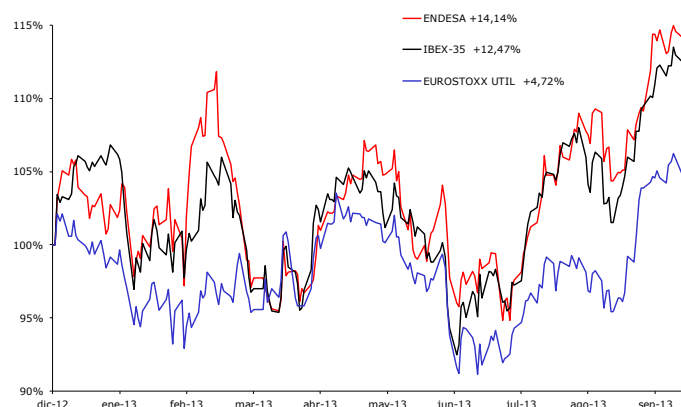
€/share	2011		2012	
	Amount	Date	Amount	Date
Interim	-	-	-	-
Final	0.606	0.606	-	-
TOTAL DPS	0.606		-	
Pay-out (on ordinary income)	30%		0%	

Valuation Data

	09/30/13 (1)	09/30/12 (2)	Change
Share Price (€)	19.26	14.95	+28.83%
PER	11.33	7.75	+46.26%
EV/EBITDA	5.12	4.64	+10.51%
Dividend Yield (3)	0.0%	3.82%	-

1, EPS and EBITDA based on market consensus of leading analysts for the year 2013, Financial debt, Minority interests, DPS and BVPS as of 2013,
2, EPS, and EBITDA based on market consensus of leading analysts for the year 2012, Financial debt, Minority interests, DPS and BVPS as of 2012,
3, Total Dividend Yield, 2013 and 2012.

Stock performance of Endesa, Ibex-35 and DJ Euro Stoxx Utilities: Year 2013 (September)



Financial Debt

€ Million	1H 2013	2012	Change
Financial Net Debt:	6,988	8,778	-20.4%
- Spain & Portugal	3,368	5,059	-33.4%
- Latin America	3,620	3,719	-2.7%
Financial Leverage	24.6	33.3	-

Key Figures

	1H 2013	1H 2012	Change
EPS (Euro)	1.05	1.08	-2.8%
BVPS (Euro)	20.73	18.84	+10.1%

ENDESA's Rating

	S&P	Moody's	Fitch
Rating	BBB (2)(11)	Baa2 (1)(5)(6)(9)	BBB+ (3) (7)
Situation	Negative Stable (2)(8)(11)	Negative Outlook (1)(5)(6)(9)	CreditWatch Negative (3)(4)(7)

(1) October 6th, 2011: **Moody's** confirms the Rating A3 and sets a Negative Outlook for Endesa.
(2) March 8th, 2012: **Standard & Poor's** downgraded Endesa's long-term credit rating from "A-/Outlook Negative" to "BBB+/Outlook Stable".
(3) March 9th, 2012: **Fitch** revises Enel and Endesa's outlooks to negative; affirms at "A-".
(4) April 3rd, 2012: **Fitch** placed Endesa Rating on CreditWatch negative.
(5) May 16th, 2012: **Moody's** downgraded Endesa's long-term credit rating from "A3 Outlook Negative" to "Baa1 Outlook Stable".
(6) June 25th, 2012: **Moody's** confirms the Rating Baa1 and sets CreditWatch Negative Outlook for Endesa.
(7) August 2nd, 2012: **Fitch** has downgraded Endesa's long-term Issuer Default Ratings (IDR) to "BBB+" from "A-", maintaining the ratings on Rating Watch Negative (RWN).
(8) October 16th, 2012: **S&P** confirms the Rating BBB+ and sets a Negative Outlook for Endesa.
(9) November 5th, 2012: **Moody's** downgraded Endesa's long-term credit rating from "Baa1 CreditWatch Negative" to "Baa2 Outlook Negative".
(11) July 11th, 2013: **Standard & Poor's** downgraded Endesa's long-term credit rating from "BBB+/Outlook Negative" to "BBB/Outlook Stable".

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NEWS ON ENDESA IN SEPTEMBER:

PRESS RELEASES

<http://www.endesa.com/en/saladeprensa/Paginas/home.aspx>

September 19th: Endesa develops wireless en-route charging for electric buses in Malaga. The system will include, first in the world, ground-breaking triple technology: conventional static, static wireless and dynamic wireless charging. The project will be rolled out on a specific bus route in Malaga, the first project of this kind in Spain on an urban public transport system. The aim is to double the range of electric buses without affecting operating times. Endesa and a consortium of four other companies and three research bodies have today rolled out Project Victoria, an initiative to develop the first dynamic inductive charging system for a bus lane in Spain whereby electric buses will be charged wirelessly while on the move. With a budget of EUR 3,7 million, Project Victoria will run for 21 months.

September 20th: Endesa incorporates superconductors in his distribution network for the first time in Spain, within the framework of the European Eccoflow Project. The substation systems of Endesa in Sant Joan de Deu, in Palma, are pioneer in Spain with regard to the development and implementation of the first superconductor in the electrical distribution network. The implementation of this superconductor implies a 40% increase in the connection possibilities of renewable energies as well as a six years stretching on the lifespan of installations. The European Consortium of Eccoflow, in which Endesa participates, has successfully investigated and developed for four years the technology of the second generation superconductors. Today Endesa has presented in his headquarters of the Balearic Islands the results of the implementation of the Technology of the Second Generation High Temperature Superconducting (2G-HTS), within the framework of the European Eccoflow Project, funded by the European Union, and in which Endesa participates. The first superconductor successfully installed in the distribution network has been shown after four years of investigation and development.

This document may contain certain forward-looking statements regarding anticipated financial and operating results and statistics that are subject to risks and uncertainties as well as to material risks, uncertainties, changes and other factors which may be difficult to predict, including, without limitation, those factors described in the Annual Reports of Endesa filled within the Comisión Nacional del Mercado de Valores. For all of these forward-looking statements, we claim the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995, from United States of America.

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