

PROVISIONAL OPERATING DATA - JUNIO

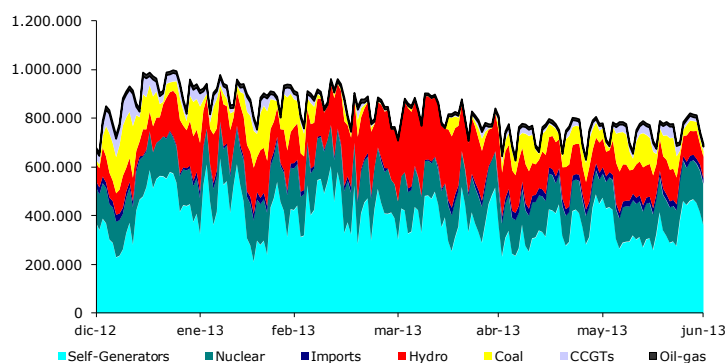
SPAIN & PORTUGAL & OTHERS: Generation Output (GWh)

| GWh b.c. | Ac. Jun 13 | Ac. Jun 12 | % Change |
|---------------------|---------------|---------------|---------------|
| Mainland | 26,324 | 32,761 | -19.6% |
| Hydro | 6,122 | 2,982 | +105.3% |
| Coal | 6,874 | 13,881 | -50.5% |
| Oil gas | 0 | 0 | - |
| CCGT | 578 | 2,164 | -73.3% |
| Nuclear | 12,750 | 13,734 | -7.2% |
| Non-mainland | 5,923 | 6,601 | -10.3% |
| Portugal | 450 | 682 | -34.0% |
| Others (1) | 426 | 474 | -10.1% |
| TOTAL | 33,123 | 40,518 | -18.3% |

(1) Includes Tahaddart 32% (Morocco), Endesa Ireland (until Endesa Irlanda Sale, October 9th 2012),

Daily energy by technologies: Year 2013

Source: OMEL



SPAIN & PORTUGAL & OTHERS: Electricity Sales

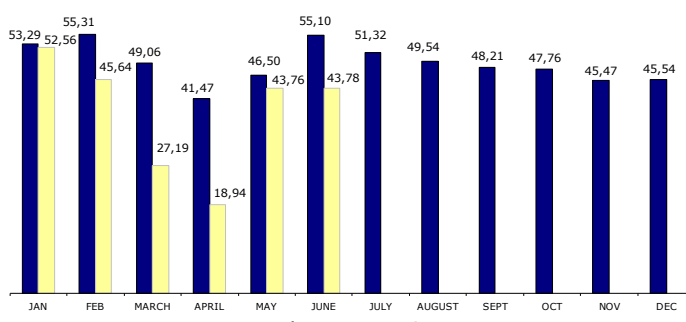
| GWh | Ac. Jun 13 | Ac. Jun 12 | % Change |
|--------------------|---------------|---------------|--------------|
| LRS | 11,461 | 13,383 | -14.4% |
| Deregulated Market | 35,863 | 38,006 | -5.6% |
| TOTAL | 47,324 | 51,389 | -7.9% |

Prices in Daily Market:

| (€/MWh) | Jun 13 (1) | % Change Jun 12 (1) | Year 2013 (2) | % Change Year 2013 (2) |
|--------------------------------------|------------|---------------------|---------------|------------------------|
| Average price in daily market | 43.78 | -20.54% | 49.11 | -15.76% |

(1) Day-ahead pool price (without Gslp and without ancillary services)
(2) Total pool price (CMCP+Gslp)

Prices in Daily Market (€/MWh)



LATIN AMERICA: Output (GWh): Endesa's subsidiaries data

| Acc. Jun 2013 | Argentina | | Brazil | | Chile | | Colombia | | Peru | | TOTAL | |
|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|----------------|
| | 2013 | %change/12 | 2013 | %change/12 | 2013 | %change/12 | 2013 | %change/12 | 2013 | %change/12 | 2013 | %change/12 |
| Hydro | 833 | -35.7% | 936 | -50.2% | 3,898 | -22.2% | 5,742 | -7.0% | 2,394 | -1.0% | 13,803 | -17.7% |
| Coal | 0 | - | 0 | - | 2,078 | +144.8% | 495 | +345.9% | 0 | - | 2,573 | +168.0% |
| Oil Gas | 1,337 | -9.1% | 0 | - | 113 | -41.1% | 57 | -41.2% | 461 | -57.4% | 1,968 | -30.8% |
| CCGT | 4,652 | +1.4% | 1,280 | +165.6% | 3,131 | 0.6% | 0 | - | 1,337 | +23.9% | 10,400 | 12.3% |
| Renewable | 0 | - | 0 | - | 90 | -10.9% | 102 | - | 0 | - | 192 | +90.1% |
| TOTAL | 6,822 | -7.2% | 2,216 | -6.2% | 9,310 | +0.5% | 6,396 | +0.3% | 4,192 | -8.5% | 28,936 | -3.3% |

LATIN AMERICA: Final customer Sales: Endesa's subsidiaries data

| GWh | Ac. Jun 13 | Ac. Jun 13 | % Change |
|------------------|---------------|---------------|--------------|
| Argentina | 7,127 | 7,152 | -0.3% |
| Brazil | 9,252 | 8,841 | +4.6% |
| Chile | 6,374 | 6,173 | +3.3% |
| Colombia | 4,053 | 4,038 | +0.4% |
| Peru | 3,231 | 3,167 | +2.0% |
| TOTAL | 30,037 | 29,371 | +2.3% |

FINANCIAL DATA:

Income Statement & Balance Sheet

| € Million | 1Q 2013 | 1Q 2012 | Change |
|---------------------------------------|---------|------------|--------|
| Net Revenues | 7,762 | 8,205 | -5.4% |
| EBITDA | 1,682 | 1,827 | -7.9% |
| EBIT | 1,034 | 1,256 | -17.7% |
| Income before taxes | 901 | 1,096 | -17.8% |
| Ongoing activities profit after taxes | 637 | 803 | -20.7% |
| Interrupted activities profit | - | - | - |
| Profit for the period | 637 | 803 | -20.7% |
| Net Income (parent company) | 476 | 621 | -23.3% |
| Minority interest | 161 | 182 | -11.5% |
| Cash Flow operating activities | 603 | 1,277 | -52.8% |
| Total Assets | 59,475 | 58,778 (*) | +1.2% |
| Assets held for sale | 86 | 88 (*) | -2.3% |
| Shareholder's Equity | 28,899 | 26,369 (*) | +9.6% |
| Liabilities held for sale | - | - | - |
| Financial Net Debt | 6,864 | 8,778 (*) | -21.8% |

(*) December 31st 2011

Dividends

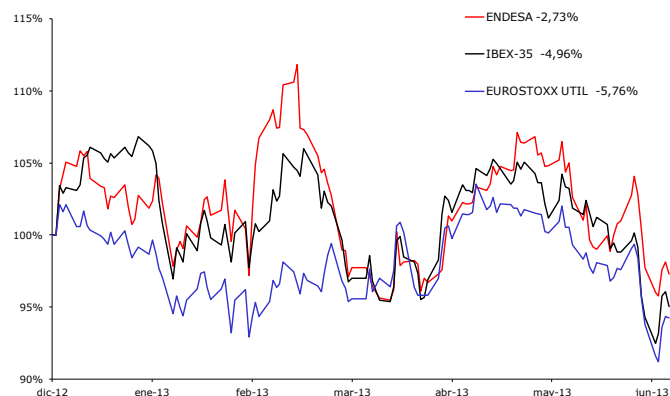
| €/share | 2011 | | 2012 | |
|------------------------------|--------|-------|--------|------|
| | Amount | Date | Amount | Date |
| Interim | - | - | - | - |
| Final | 0.606 | 0.606 | - | - |
| TOTAL DPS | 0.606 | | - | |
| Pay-out (on ordinary income) | 30% | | 0% | |

Valuation Data

| | 06/30/13 (1) | 06/30/12 (2) | Change |
|--------------------|--------------|--------------|---------|
| Share Price (€) | 16.41 | 13.84 | +18.57% |
| PER | 9.22 | 7.17 | +28.56% |
| EV/EBITDA | 4.69 | 4.30 | +9.19% |
| Dividend Yield (3) | 0.0% | 3.82% | - |

1, EPS and EBITDA based on market consensus of leading analysts for the year 2013, Financial debt, Minority interests, DPS and BVPS as of 2013,
2, EPS, and EBITDA based on market consensus of leading analysts for the year 2012, Financial debt, Minority interests, DPS and BVPS as of 2012,
3, Total Dividend Yield, 2013 and 2012.

Stock performance of Endesa, Ibex-35 and DJ Euro Stoxx Utilities: Year 2013 (June)



Financial Debt

| € Million | 1Q 2013 | 2012 | Change |
|---------------------|---------|-------|--------|
| Financial Net Debt: | 6,864 | 8,778 | -21.8% |
| - Spain & Portugal | 3,893 | 5,059 | -23.0% |
| - Latin America | 2,971 | 3,719 | -20.1% |
| Financial Leverage | 23.8 | 33.3 | - |

Key Figures

| | 1Q 2013 | 1Q 2012 | Change |
|-------------|---------|-----------|--------|
| EPS (Euro) | 0.45 | 0.59 | -23.3% |
| BVPS (Euro) | 20.77 | 19.51 (*) | +6.5% |

ENDESA's Rating

| | S&P | Moody's | Fitch |
|-----------|----------------------------------|-------------------------------------|--------------------------------------|
| Rating | BBB (2)(11) | Baa2 (1)(5)(6)(9) | BBB+ (3) (7) |
| Situation | Negative Stable (2)(8)(11) | Negative Outlook (1)(5)(6)(9) | CreditWatch Negative (3)(4)(7) |

- (1) October 6th, 2011: **Moody's** confirms the Rating A3 and sets a Negative Outlook for Endesa.
- (2) March 8th, 2012: **Standard & Poor's** downgraded Endesa's long-term credit rating from "A-/Outlook Negative" to "BBB+/Outlook Stable".
- (3) March 9th, 2012: **Fitch** revises Enel and Endesa's outlooks to negative; affirms at "A-".
- (4) April 3rd, 2012: **Fitch** placed Endesa Rating on CreditWatch negative.
- (5) May 16th, 2012: **Moody's** downgraded Endesa's long-term credit rating from "A3 Outlook Negative" to "Baa1 Outlook Stable".
- (6) June 25th, 2012: **Moody's** confirms the Rating Baa1 and sets CreditWatch Negative Outlook for Endesa.
- (7) August 2nd, 2012: **Fitch** has downgraded Endesa's long-term Issuer Default Ratings (IDR) to "BBB+" from "A-", maintaining the ratings on Rating Watch Negative (RWN).
- (8) October 16th, 2012: **S&P** confirms the Rating BBB+ and sets a Negative Outlook for Endesa.
- (9) November 5th, 2012: **Moody's** downgraded Endesa's long-term credit rating from "Baa1 CreditWatch Negative" to "Baa2 Outlook Negative".
- (11) July 11th, 2013: **Standard & Poor's** downgraded Endesa's long-term credit rating from "BBB+/Outlook Negative" to "BBB/Outlook Stable".

NEWS ON ENDESA IN JUNE

PRESS RELEASES

<http://www.endesa.com/en/saladeprensa/Paginas/home.aspx>

June 24th: Endesa logra la certificación de AENOR. La huella de carbono de Endesa incluye el desarrollo de una metodología de cálculo, así como una herramienta informática propia, la implantación de un sistema de gestión y la determinación de un inventario de emisiones y de gases de efecto invernadero. Esta verificación supone el reconocimiento de la validez de la metodología y la herramienta desarrollada por la empresa. Endesa cuenta con 220 certificados de AENOR, que apoyan la mejora de su competitividad en ámbitos como la gestión ambiental, gestión de la calidad o seguridad laboral, entre otros. Endesa se ha anticipado a los nuevos requerimientos legales e iniciativas relacionadas con huella de carbono impulsadas desde la Unión Europea y el Gobierno español.

June 26th: Companies for energy efficiency' surpasses its goal of avoiding one million tonnes of CO2 emissions.

The energy saved represents 110% of the platform's 2011-2013 target. The Companies for energy efficiency platform has reached its target of avoiding one million tonnes of CO2 emissions ahead of schedule. This is equivalent to the emissions of 200,000 average Spanish households a year. The energy saved represents 110% of the platform's 2011-2013 target. The objective of the Companies for energy efficiency platform, promoted by Endesa in 2011 and which includes Cepsa, Philips Ibérica, Renfe, Meliá, Telefónica, Toyota España, Unibail Rodamco España, Bayer and Cemex, is to improve efforts to achieve greater energy efficiency by promoting more sustainable environmental behaviour. To achieve this objective the platform promotes among its members collaboration initiatives based on internal actions such as more efficient lighting, more efficient air-conditioning management, the application of domotics and the use of cogeneration. The platform also supports efficiency in internal production processes with the use of alternative fuels, modernising equipment and optimising processes.

June 28th: Malaga becomes testing ground for Enel smart grid development.

Over the last four years, the Smartcity Málaga pilot project has demonstrated the feasibility of a new energy management model for cities, meeting the initial targets of 20% energy savings, a 6,000-tonne per year reduction in CO2 emissions and the enhanced integration of renewables within the distribution grid. Enel is a global pioneer in the development of smart cities and already has projects underway in Spain (Barcelona and Malaga) Italy (Bari, Genoa, Turin, Cosenza and L'Aquila) and Latin America (Búzios, in Brazil, and Santiago, in Chile). It also has two smart grid projects on the islands of El Hierro and La Graciosa.

SIGNIFICANT EVENTS

<http://www.endesa.com/en/accionistas/infogegofic/Paginas/hechosrelevantescomcnmv.aspx>

July 1st: Sale of Medgaz

On 28 June, Endesa Generación, S.A. (a wholly-owned subsidiary of Endesa, S.A.) proceeded to sell its 12% participation in the share capital of Medgaz, S.A. to Compañía Española de Petróleos, S.A. (CEPSA) (acquiring a 47% stake) and Sonatrach S.P.A. (purchasing a 53% share) in exercise of their pre-emptive rights to acquire this stake. Endesa had already announced this transaction in Significant Event filings on 28 December 2012 (under file number 180625) and 11 February 2013 (under file number 182135).

The sale price is Euro 83.8 million. This is following the subsequent customary price adjustments and includes the transfer to the buyers of the claim held by Endesa Generación against Medgaz, in the form of a loan (principal and interest), amounting to Euro 8.2 million. Likewise, the purchasers have also released Endesa from its guarantees with the European Investment Bank resulting from a loan from the latter to Medgaz for which Endesa had posted collateral totalling Euro 93.7 million. This sale will generate gross capital gains of Euro 64 million on Endesa's consolidated income statement for the first six months of 2013.

This document may contain certain forward-looking statements regarding anticipated financial and operating results and statistics that are subject to risks and uncertainties as well as to material risks, uncertainties, changes and other factors which may be difficult to predict, including, without limitation, those factors described in the Annual Reports of Endesa filed within the Comisión Nacional del Mercado de Valores. For all of these forward-looking statements, we claim the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995, from United States of America.

Endesa, S.A.

Investor Relations

Madrid: Tel +34 91 213 15 03

Shareholders Office: Tel. +34 900 666 900

<http://www.endesa.com>

ir@endesa.es