Agenda

1. Highlights and key financial figures
2. Endesa’s performance in 9M 2017 market context
3. Financial results
4. Final remarks
1. Highlights and key financial figures

2. Endesa’s performance in 9M 2017 market context

3. Financial results

4. Final remarks
Stable contribution from the regulated business

3Q results in line with expectations

2015-2016 social bonus positive execution sentence

EGPE awarded with 879 MWs in the 2017 RW capacity auctions

Fixed costs reduction -3% (1)

Key financial figures

<table>
<thead>
<tr>
<th></th>
<th>9M 2017</th>
<th>9M 2016</th>
<th>Change</th>
<th>Like-for-like</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>EBITDA</strong></td>
<td>2,548</td>
<td>2,869</td>
<td>-11%</td>
<td>-15%&lt;sub&gt;(1)&lt;/sub&gt;</td>
</tr>
<tr>
<td><strong>Net attributable income</strong></td>
<td>1,085</td>
<td>1,305</td>
<td>-17%</td>
<td>-18%&lt;sup&gt;(2)&lt;/sup&gt;</td>
</tr>
<tr>
<td><strong>Cash flow from operations (CFO)</strong></td>
<td>1,375</td>
<td>2,554</td>
<td>-46%</td>
<td></td>
</tr>
<tr>
<td><strong>Net financial debt</strong></td>
<td>5,753</td>
<td>4,938</td>
<td>+17%</td>
<td></td>
</tr>
</tbody>
</table>

3Q 17 results in line with expectations despite still adverse market conditions

- 9M 16 exceptional good performance still affects EBITDA and Net Income comparison
- 2015-2016 social bonus recognition (€142 M in EBITDA)

(1) Net of EGPE contribution in 9M 2017 (+€124 M), and in 3Q 2016 (+€24 M)

(2) Net of EGPE contribution in 9M 2017 (+€29 M) and 9M 2016 (+€12 M)
1. Highlights and key financial figures

2. Endesa’s performance in 9M 2017 market context

3. Financial results

4. Final remarks
Market context in 9M 2017

Demand

- Spain
  - 1.0%
  - 0.5%

- Endesa distribution area
  - 2.0%
  - 1.7%

(Not adjusted)

- Industry +3.1%
- Services +1.0%
- Residential +1.4%

Adjusted for weather and working days
Not adjusted

Demand increases driven by industry and residential segments

Electricity wholesale prices

- Average pool prices Spain (€/MWh)
  - 9M 2016: 34.0
  - 9M 2017: 50.3

+48%

- Thermal Gap
  - 9M 2016: 37.1 TWh
  - 9M 2017: 52.2 TWh

- Remarkable pool price increase due to the exceptional market conditions (mainly) in 1Q 2017
- 2Q and 3Q price stabilization around 50€/MWh
- 9M 2017 extremely poor hydro conditions leading to +41% y-o-y increase in system thermal gap

(1) Mainland. Source: REE
(2) Mainland 9M 2017. Source: Endesa’s own estimates
(3) Mainland
Endesa’s performance in 9M 2017 market context

Energy management

### Output

<table>
<thead>
<tr>
<th></th>
<th>9M 2016</th>
<th>9M 2017</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mainland (hydro and nuke)</td>
<td>50,406</td>
<td>58,241</td>
<td>+16%</td>
</tr>
<tr>
<td>Mainland (thermal)</td>
<td>506</td>
<td>2,533</td>
<td>+52%</td>
</tr>
<tr>
<td>Non-mainland (regulated)</td>
<td>14,245</td>
<td>21,722</td>
<td>+%</td>
</tr>
<tr>
<td>Hydro -33%</td>
<td>26,206</td>
<td>24,165</td>
<td>-</td>
</tr>
<tr>
<td>Nuke +0%</td>
<td>9,449</td>
<td>9,821</td>
<td>+</td>
</tr>
</tbody>
</table>

### Electricity sales

<table>
<thead>
<tr>
<th></th>
<th>9M 2016</th>
<th>9M 2017</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industrial</td>
<td>76,004</td>
<td>77,907</td>
<td>+3%</td>
</tr>
<tr>
<td>Residential</td>
<td>12,319</td>
<td>14,016</td>
<td>+16%</td>
</tr>
<tr>
<td>SMEs</td>
<td>5,465</td>
<td>6,075</td>
<td>+52%</td>
</tr>
<tr>
<td>Portugal</td>
<td>13,768</td>
<td>10,416</td>
<td>+52%</td>
</tr>
<tr>
<td>SCVP</td>
<td>34,281</td>
<td>35,894</td>
<td>+52%</td>
</tr>
<tr>
<td>EGPE</td>
<td>5,465</td>
<td>6,075</td>
<td>+52%</td>
</tr>
</tbody>
</table>

**Unitary integrated margin:**

€20.4/MWh

(-12% vs. 9M 2016)

(-23% l-f-l) (2)

---

(1) Energy at power plant busbars

(2) Net of EGPE contribution in 9M 2017

---

### Energy management

Energy at power plant busbars

Net of EGPE contribution in 9M 2017
Endesa’s performance in 9M 2017 market context

Renewables auctions

**May 2017 Auction**
- 3,000 MW, mostly wind
- Endesa: 540 MW of wind
  - €600 M of estimated capex
  - Energy output: ~1.8 TWh/year

**July 2017 Auction**
- 5,037 MW, mostly PV (3,909 MW)
- Endesa: 339 MW of PV
  - €270 M of estimated capex
  - Energy output: ~0.6 TWh/year

**2017 RW auctions:**
- 8,037MW awarded:
  - Wind: 4,108 MW
  - PV: 3,910 MW
- Capacity to come on stream before Dec. 2019
- Endesa: 879 MW
  - €870 M of estimated capex
  - Energy output: ~2.4 TWh/year
  - Attractive expected IRR and perfect strategic fit

**Well ahead of our ambitious target for organic growth in renewables**
1. Highlights and key financial figures

2. Endesa’s performance in 9M 2017 market context

3. Financial results

4. Final remarks
## Financial results

<table>
<thead>
<tr>
<th></th>
<th>9M 2017</th>
<th>9M 2016</th>
<th>Change</th>
<th>Like-f-like</th>
</tr>
</thead>
<tbody>
<tr>
<td>Revenues</td>
<td>14,824</td>
<td>14,107</td>
<td>5%</td>
<td></td>
</tr>
<tr>
<td>Gross Margin</td>
<td>4,006</td>
<td>4,338</td>
<td>-8%</td>
<td>-15%(1)</td>
</tr>
<tr>
<td>EBITDA</td>
<td>2,548</td>
<td>2,869</td>
<td>-11%</td>
<td>-15%(1)</td>
</tr>
<tr>
<td>EBIT</td>
<td>1,476</td>
<td>1,811</td>
<td>-18%</td>
<td>-15%(1)</td>
</tr>
<tr>
<td>Net Financial Results</td>
<td>(94)</td>
<td>(158)</td>
<td>41%</td>
<td>-18%(2)</td>
</tr>
<tr>
<td>Share of profit from associates</td>
<td>18</td>
<td>(35)</td>
<td>151%</td>
<td>-18%(2)</td>
</tr>
<tr>
<td>Income tax</td>
<td>(302)</td>
<td>(296)</td>
<td>2%</td>
<td></td>
</tr>
<tr>
<td>Net attributable income</td>
<td>1,085</td>
<td>1,305</td>
<td>-17%</td>
<td>-18%(2)</td>
</tr>
<tr>
<td>Net Capex(3)</td>
<td>472</td>
<td>515</td>
<td>-8%</td>
<td></td>
</tr>
</tbody>
</table>

### EBITDA evolution:
- (-) Liberalized electricity business impacted by challenging market conditions
- (-) Liberalized gas business impacted by MtM effect and ordinary margin deterioration
- (+) EGPE contribution
- (+) Positive execution of the Supreme Court’s ruling for the 2015-2016 Social Bonus
- (+) Previous years’ positive settlements in non mainland Generation

---

(1) Net of EGPE contribution in 9M 2017 (+€124 M), and in 3Q 2016 (+€24 M)
(2) Net of EGPE contribution in 9M 2017 (+€29 M) and 9M 2016 (+€12 M)
(3) Financial investments not included (+€45 M)
9M 2017 EBITDA breakdown

<table>
<thead>
<tr>
<th></th>
<th>9M 2016</th>
<th>Change (%)</th>
<th>9M 2017</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Distribution</td>
<td>49%</td>
<td></td>
<td>55%</td>
<td></td>
</tr>
<tr>
<td>Non-mainland Gx</td>
<td>11%</td>
<td>+17%</td>
<td>14%</td>
<td></td>
</tr>
<tr>
<td>Generation &amp; Supply(1)</td>
<td>40%</td>
<td>-31%</td>
<td>31%</td>
<td></td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td>1,160</td>
<td>-1%</td>
<td>800</td>
<td>31%</td>
</tr>
</tbody>
</table>

EGPE: 24

Generation & Supply business EBITDA figure includes EGPE, Corporate Structure, Services and Adjustments and does not include Non-mainland generation

9M 2016 Results - Madrid, 7 Nov 2017

(1) Generation & Supply business EBITDA figure includes EGPE, Corporate Structure, Services and Adjustments and does not include Non-mainland generation
Regulated business
Gross margin evolution

Stable regulated gross margin with non-mainland Gx benefitting from previous years’ positive settlements

Non-mainland generation includes Canary and Balearic Islands, Ceuta and Melilla
Liberalized business\(^{(1)}\)

Gross margin evolution

€M

<table>
<thead>
<tr>
<th>9M 2016</th>
<th>Electricity + Others</th>
<th>Gas (underlying)(^{(2)})</th>
<th>Gas (MtM&amp;Others)</th>
<th>9M 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>2,016</td>
<td>138</td>
<td>-90</td>
<td>-130</td>
<td>1,658</td>
</tr>
</tbody>
</table>

- Lower integrated unitary margin in the liberalized electricity business
- Gas business
- Favorable ruling on Catalanian nuclear tax in 9M 2016 (-€62 M)
- Domestic Coal final settlements in 9M 2016 (-€70 M)

- EGPE contribution (+€152 M)
- 2015-2016 Social Bonus (+€142 M)

**Tough market conditions in both electricity and gas**

\(^{(1)}\) Liberalized business Gross Margin figure includes Generation and Supply business, EGPE, Corporate Structure, Services and Adjustments and does not include Non-mainland generation

\(^{(2)}\) Gas business gross margin relates to that obtained in the gas supply activity
-12% electricity unitary margin (€20.4/MWh) due to higher variable cost

(1) Production cost + energy purchase costs + ancillary services
(2) Production cost = fuel cost + CO₂ + taxes from Law 15/2012

EGPE: 2.5

17.8 ex EGPE
Fixed costs evolution

- 3% adjusted fixed costs reduction driven by efficiency measures implemented in recent years

(1) Includes workforce restructuring plans and contract suspension agreements provision update (€16 M in 9M 2017 and €12 M in 9M 2016), infringement proceedings provision (€2 M in 9M 2017 and €8 M in 9M 2016); EGPE perimeter (€12 M of personnel costs in 9M 2017 and €3 M in 9M 2016; €52 M of O&M costs in 9M 2017 and €9 M in 9M 2016) and workforce restructuring provision booked in 3Q 2016 (€30 M)
### From EBITDA to Net Income

<table>
<thead>
<tr>
<th>Category</th>
<th>€M 2016</th>
<th>Change (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EBITDA</td>
<td>2,548</td>
<td>-11%</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>1,072</td>
<td>+1%</td>
</tr>
<tr>
<td>EBIT</td>
<td>1,476</td>
<td>-18%</td>
</tr>
<tr>
<td>Net Financial Results</td>
<td>94</td>
<td>-41%</td>
</tr>
<tr>
<td>Associates and Others</td>
<td>12</td>
<td>+124%</td>
</tr>
<tr>
<td>Profit before taxes</td>
<td>1,394</td>
<td>-13%</td>
</tr>
<tr>
<td>Taxes</td>
<td>302</td>
<td>+2%</td>
</tr>
<tr>
<td>Minorities</td>
<td>7</td>
<td>n/a</td>
</tr>
<tr>
<td>Net attributable Income</td>
<td>1,085</td>
<td>-17%</td>
</tr>
</tbody>
</table>

**Change (%)**

- **9M 2016**
  - **2,869**
  - **-1,058**
  - **1,811**
  - **-158**
  - **-51**
  - **1,602**
  - **-296**
  - **-1**
  - **1,305**

- **-11%**
- **+1%**
- **-18%**
- **-41%**
- **+124%**
- **-13%**
- **+2%**
- **n/a**
- **-17%**

**Notes:**

- (-) D&A affected by EGPE consolidation (-€81 M) and partially offset by (+) hydro and renewables life extension (+€57 M)
- (+) Net financial expenses decrease due to financial provisions update (+€76 M change)
- (+) Associates impacted in 9M 2016 by 40% EGPE write-down (-€72 M)
- (-) Taxes increase due to deferred taxes provision reversal booked in 3Q16 derived from EGPE acquisition (+€81M)
Net financial debt analysis

Net financial debt evolution

- Net debt increase due to normalization of regulatory working capital
  - Healthy financial leverage and strong liquidity position

FY 2016 Cash flow Capex (€730 M) + Others
Dividends
9M 2017

-23
4,961
1,375
779
1,411
588
4,938
5,165

Regulatory working capital (3)

1.4x
1.8x

€M

4,938
1,375
1,411
588
5,753

4,961
779
5,165

Regulatory working capital (3)
1. Highlights and key financial figures
2. Endesa’s performance in 1Q 2017 market context
3. Financial results
4. Final remarks
Fixed remarks

- Stable and visible contribution from the regulated business
- Liberalized business positively impacted by social bonus execution sentence
- EGPE key strategic contribution supports business development (879MW awarded)
- Fixed costs reduction as a result of the already implemented efficiency plans
- On track to meet EBITDA and Net Income guidance
- A floor for 2017 gross DPS of €1.32/share is guaranteed
Appendix
Endesa 9M 2017 Results
Installed capacity and output

### Mainland output (GWh)

- **9M 2016**: 40,916
- **9M 2017**: 48,332
- **Growth**: +18%

- **Hydro**: 2,445 (52% thermal output increase)
- **Domestic coal**: 1,0683
- **Nuclear**: 19,967
- **CCGT**: 5,187
- **Imported coal**: 5,187
- **Renewables**: 2,445

- **52% thermal output increase**
- **Hydro and nuclear represented 50% (3) of total output (vs. 64% in 9M 2016)**

### Total output (GWh)

**GWh 9M2017**

<table>
<thead>
<tr>
<th>Component</th>
<th>9M 2017 (GWh)</th>
<th>Change vs. 9M 2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>58,241</td>
<td>16%</td>
</tr>
<tr>
<td>Hydro</td>
<td>4,198</td>
<td>-33%</td>
</tr>
<tr>
<td>Nuclear</td>
<td>19,967</td>
<td>0%</td>
</tr>
<tr>
<td>Coal</td>
<td>17,918</td>
<td>33%</td>
</tr>
<tr>
<td>Natural gas</td>
<td>8,326</td>
<td>64%</td>
</tr>
<tr>
<td>Oil-gas</td>
<td>5,299</td>
<td>4%</td>
</tr>
<tr>
<td>Renewables</td>
<td>2,533</td>
<td>401%</td>
</tr>
</tbody>
</table>

**GW at 9M2017**

<table>
<thead>
<tr>
<th>Component</th>
<th>9M 2017 (GW)</th>
<th>Change vs. 31 Dic. 2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>22.7</td>
<td>0%</td>
</tr>
<tr>
<td>Hydro</td>
<td>4.7</td>
<td>0%</td>
</tr>
<tr>
<td>Nuclear</td>
<td>3.3</td>
<td>0%</td>
</tr>
<tr>
<td>Coal</td>
<td>5.2</td>
<td>0%</td>
</tr>
<tr>
<td>Natural gas</td>
<td>5.4</td>
<td>0%</td>
</tr>
<tr>
<td>Oil-gas</td>
<td>2.4</td>
<td>0%</td>
</tr>
<tr>
<td>Renewables</td>
<td>1.7</td>
<td>0%</td>
</tr>
</tbody>
</table>

### Total installed capacity (GW)

**GW at 9M2017**

<table>
<thead>
<tr>
<th>Component</th>
<th>9M 2017 (GW)</th>
<th>Change vs. 31 Dic. 2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>22.7</td>
<td>0%</td>
</tr>
<tr>
<td>Hydro</td>
<td>4.7</td>
<td>0%</td>
</tr>
<tr>
<td>Nuclear</td>
<td>3.3</td>
<td>0%</td>
</tr>
<tr>
<td>Coal</td>
<td>5.2</td>
<td>0%</td>
</tr>
<tr>
<td>Natural gas</td>
<td>5.4</td>
<td>0%</td>
</tr>
<tr>
<td>Oil-gas</td>
<td>2.4</td>
<td>0%</td>
</tr>
<tr>
<td>Renewables</td>
<td>1.7</td>
<td>0%</td>
</tr>
</tbody>
</table>

---

(1) Output at power plant bus bars (Gross output minus self-consumption)
(2) Net Capacity
(3) Includes EGPE output
(4) 9M 2016 EGPE output consolidation since 27th July 2016

---

9M 2017 Results- Madrid, 7 Nov 2017
Endesa: financial debt maturity calendar

Gross balance of maturities outstanding at 30 September 2017: €6,175 M (1)

- Loans and borrowings
- Other borrowings
- Bonds and other marketable securities (2)

- Liquidity €3,503 M
- €427 M in cash
- €3,076 M available in credit lines
- Average life of debt: 5.7 years

(1) Excluding Euros 13 million relating to financial derivatives.
(2) Notes issued are backed by long-term credit lines and are renewed on a regular basis.
Gross financial debt structure
as of September 30th 2017

Structure of Endesa’s gross debt

- By interest rate:
  - Fixed 59%
  - Floating 41%

- By currency:
  - Euro 100%

Average cost of debt 2.2%
Approval of new Social Tariff mechanism

Main features (1)

**Beneficiaries**
- Large families
- Pensioners
- Vulnerable customer (3 types) according to income levels
  - Vulnerable customer
  - Severe vulnerable customer
  - Customer at risk of social exclusion

**Benefits**
- 25% to 40% bonus on tariff (100% at risk of exclusion)
- Consumption limits per category

**Supply interruption**
- Vulnerable customer: 4 months after invoice issue.
- Vulnerable customer at risk of social exclusion: no supply suspension.

**Financing Procedure**
- To be borne by all supply companies according to their customers share.
- Endesa finances 37.7% vs previous 41.16%
- Ministry of Energy expected cost: ~€245 M/year
## Glossary of terms (I/II)

<table>
<thead>
<tr>
<th>Item</th>
<th>Calculation</th>
<th>Reference note (#) of Consolidated Management Report</th>
</tr>
</thead>
<tbody>
<tr>
<td>Average cost of debt (%)</td>
<td>(Cost of gross financial debt) / gross average financial debt: €99 M x (365/273) / €6,088 M = 2.2%</td>
<td>4.1</td>
</tr>
<tr>
<td>Average life of debt (number of years)</td>
<td>(Principal x number of days of term) / (Principal in force at the end of the period x number of days of the period): 35,351 / 6,169 = 5.7 years</td>
<td>4.1</td>
</tr>
<tr>
<td>Cash flow from operations (€M)</td>
<td>Net cash provided by operating activities (€1,375 M)</td>
<td>4.2</td>
</tr>
<tr>
<td>Debt maturities coverage (months)</td>
<td>Maturity period (months) for vegetative debt that could be covered with the liquidity available: 29 months</td>
<td>4.1</td>
</tr>
<tr>
<td>EBITDA (€M)</td>
<td>Revenues (€14,824M) – Purchases and Services (€10,818M) + Work performed by the entity and capitalized (€148M) – Personnel expenses (€673M) – Other fixed operating expenses (€933M) = €2,548 M</td>
<td>1.2</td>
</tr>
<tr>
<td>EBIT (€M)</td>
<td>EBITDA (€2,548M) - Depreciation and amortization (€1,072M) = €1,476 M</td>
<td>1.2</td>
</tr>
<tr>
<td>Fixed costs (Opex) (€M)</td>
<td>Personnel expenses (€673M) + Other fixed operating expenses (€933M) - Work performed by the entity and capitalized (€148M) = €1,458 M</td>
<td>1.2.2</td>
</tr>
<tr>
<td>Gross margin (€M)</td>
<td>Revenues (€14,824M) – Purchases and Services (€10,818M) = €4,006 M</td>
<td>1.2.2</td>
</tr>
<tr>
<td>Leverage (times)</td>
<td>Net financial debt (€5,753 M) / EBITDA (€563 M from 4Q 2016 + €2,548 M from 9M 17) = 1.8x</td>
<td>n/a</td>
</tr>
<tr>
<td>Net Capex (€M)</td>
<td>Gross tangible (€500 M) and intangible (€87 M) Capex - assets from clients’ contributions and subsidies (€115 M) = €472 M</td>
<td>4.3</td>
</tr>
</tbody>
</table>

Note: Refer to the Consolidated Management Report for those Alternative Measures of Performance not contained herein.
<table>
<thead>
<tr>
<th>Item</th>
<th>Calculation</th>
<th>Reference note (#) of Consolidated Management Report</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net financial debt (€M)</td>
<td>Long and short term financial debt (€4,481M + €1,707M) - Cash and cash equivalents (€427M) - Derivatives recognized as financial assets (€8M) = €5,753 M</td>
<td>4.1</td>
</tr>
<tr>
<td>Net financial results (€M)</td>
<td>Financial Revenues (€39M) - Financial Expenses (€135M) + Foreign Exchanges (€2M) = -€94 M</td>
<td>1.2.3</td>
</tr>
<tr>
<td>Regulatory working capital (€M)</td>
<td>Part of the working capital that is specifically related to the balances of CNMC settlements = €588 M</td>
<td>4.1 and 4.2</td>
</tr>
<tr>
<td>Revenues (€M)</td>
<td>Sales (€14,449M) + Other operating revenues (€375M) = €14,824 M</td>
<td>1.2.1</td>
</tr>
<tr>
<td>Unitary revenue (€/MWh)</td>
<td>Revenues obtained from i) selling electricity in the liberalized market in Spain and Portugal; ii) generation’ ancillary services and capacity payments and iii) renewable generation incentives. All of the above divided by physical electric sales in the liberalized market in Spain and Portugal (€3.994 M / 66.4 TWh = €60.1/MWh)</td>
<td>n/a</td>
</tr>
<tr>
<td>Unitary variable cost (€/MWh)</td>
<td>i) fuel and CO₂ costs in ordinary regime in mainland Spain and Portugal; ii) taxes related to mainland Gx; iii) purchase energy cost to meet electricity sales in the liberalized market in Iberia; iv) ancillary services and other commercial costs related to retail sales in liberalized market in Iberia. All of the above divided by physical electric sales in the liberalized market in Iberia (€2,640 M / 66.4 TWh = €39.7 /MWh)</td>
<td>n/a</td>
</tr>
<tr>
<td>Production cost (€/MWh)</td>
<td>i) fuel and CO₂ costs in ordinary regime in mainland Spain and Portugal; ii) taxes related to mainland generation. All of them divided by mainland Spain and Portugal generation (€1,513 M / 48.4 TWh = €31.2 /MWh)</td>
<td>n/a</td>
</tr>
<tr>
<td>Energy purchase cost (€/MWh)</td>
<td>Energy cost related to energy purchases to meet electricity sales in the liberalized market in Iberia divided by energy purchases (€923 M / 18 TWh = €51.3 /MWh)</td>
<td>n/a</td>
</tr>
<tr>
<td>Unitary integrated margin (€/MWh)</td>
<td>Unitary revenue - Unitary variable cost (€60.1 /MWh – €39.7 /MWh = €20.4 /MWh)</td>
<td>n/a</td>
</tr>
</tbody>
</table>
This document contains certain “forward-looking” statements regarding anticipated financial and operating results and statistics and other future events. These statements are not guarantees of future performance and they are subject to material risks, uncertainties, changes and other factors that may be beyond ENDESA’s control or may be difficult to predict.

Forward-looking statements include, but are not limited to, information regarding: estimated future earnings; anticipated changes in generation and market share; expected changes in demand for gas and gas sourcing; management strategy and goals; estimated cost reductions; tariffs and pricing structure; estimated capital expenditures; estimated asset disposals; estimated changes in capacity and capacity mix; repowering of capacity and macroeconomic conditions. The main assumptions on which these expectations and targets are related to the regulatory framework, exchange rates, commodities, counterparties, divestments, increases in production and installed capacity in markets where ENDESA operates, increases in demand in these markets, allocation of production amongst different technologies, increases in costs associated with higher activity that do not exceed certain limits, electricity prices not below certain levels, the cost of CCGT plants, and the availability and cost of the gas, coal, fuel oil and emission rights necessary to run our business at the desired levels.

In these statements, ENDESA avails itself of the protection provided by the Private Securities Litigation Reform Act of 1995 of the United States of America with respect to forward-looking statements.

The following important factors, in addition to those discussed elsewhere in this document, could cause financial and operating results and statistics to differ materially from those expressed in our forward-looking statements:

- Economic and industry conditions; factors related to liquidity and financing; operating factors; strategic and regulatory, legal, fiscal, environmental, political and governmental factors; reputational factors and transaction and commercial factors.

Further details on the factors that may cause actual results and other developments to differ significantly from the expectations implied or explicitly contained in this document are given in the Risk Factors section of the current ENDESA regulated information filed with the Comisión Nacional del Mercado de Valores (the Spanish securities regulator or the “CNMV” for its initials in Spanish).

No assurance can be given that the forward-looking statements in this document will be realised. Except as may be required by applicable law, neither Endesa nor any of its affiliates intends to update these forward-looking statements.